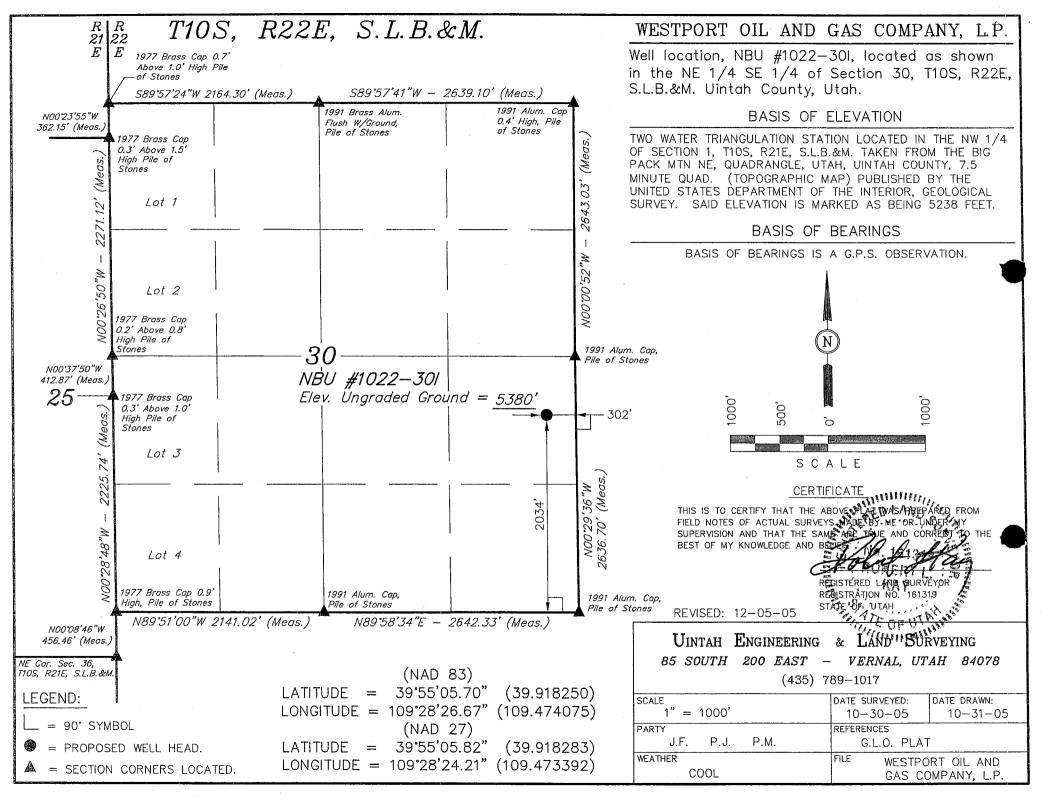
Form 3160-3				FORM APPF OMB No. 100			
(August 1999) UNITED ST	rates			Expires Novemb			
DEPARTMENT OF	5. Lease Serial No.						
BUREAU OF LAND				UTU-0132568-A			
APPLICATION FOR PERMIT	TO DRIL	L OR REEN	TER	6. If Indian, Allottee or T	ribe Name		
1a. Type of Work: X DRILL	REENTER			7. If Unit or CA Agreeme	nt, Name and No.		
				NATURAL I	BUTTES .		
	,	 -		8. Lease Name and Well			
b. Type of Well: Oil Well Gas Well Othe	r <u>L</u>	Single Zone X	Multiple Zone	NBU 102	2-30I		
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.			• • • • • • • • • • • • • • • • • • • •		17-37600		
3A. Address 1268 SOUTH 1200 EAST VEDNIAL LITAU 84078		No. <i>(include area co</i> (435) 781-7		10. Field and Pool, or Exp NATURAL I			
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078 4. Location of Well (Report location clearly and in accordance		<u> </u>	7000	11. Sec., T., R., M., or Bl			
At surface NESE 2034' FSL 302' FEL \$304' At proposed prod. Zone	87X 39	1.918033 99.47322	3	SEC 30-T10	•		
14. Distance in miles and direction from nearest town or post of	<u> </u>			12. County or Parish	13. State		
0.2 MILES SOUTHEAST OF OURAY, UTAH				UINTAH	UT		
location to nearest				dicated to this well			
property or lease line, ft. 302' (Also to nearest drig. unit line, if any)				40			
18. Distance from proposed location* to nearest well, drilling, completed, REFER		-	20. BLM/BIA Bond				
applied for, on this lease, ft. TOPO	С	8700'		CO-1203			
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approx	rimate date work w		23. Estimated duration			
5380.2' GL		UPON APPR	OVAL	TO BE DETERMINED			
	24.	Attachments					
The following, completed in accordance with the requirements of	f Onshore Oil and	d Gas Order No. 1,	shall be attached to thi	s form:			
1. Well plat certified by a registered surveyor.		4. Bond to co	ver the operations un	less covered by an existing b	ond on file (see		
2. A Drilling Plan.		Item 20 ab	ove).				
3. A Surface Use Plan (if the location is on National Forest System	m Lands, the	5. Operator ce	rtification.				
SUPO shall be filed with the appropriate Forest Service Office	ð	6. Such other	site specific information	on and/or plans as may be rec	juired by the		
		authorized	office.				
25. Signature	Na	me (Printed/Typed))	Date			
Dala Domania.		DI	EBRA DOMENIO	CI	12/19/2005		
Title ASSC	CIATE ENV	IRONMENTA	L ANALYST				
Approved by (signature)	BRAD.	me (Printed/Typed,		Date	1-12-06		
Title	ENVIRONMI	TAL SCIENT					
Application approval does not warrant or certify that the applicar	nt holds legal or 6	equitable title to the	se rights in the subject	t lease which would entitle th	e applicant to conduct		
operations thereon.			5	•	4 p		
Conditions of approval, if any, are attached.							
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, m	ake it a crime for	r any person knowi	ngly and willfully to n	nake to any department or age	ency of the United		
States any false, fictitious or fraudulent statements or representati	ons as to any ma	tter within its juriso	liction.		-		
*(Instructions on reverse)							

Federal Approval of this Action is Necessary

RECEIVED DEC 2 9 2005



NBU 1022-30I NESE SEC 30-T10S-R22E UINTAH COUNTY, UTAH UTU-0132568-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. <u>Estimated Tops of Important Geologic Markers:</u>

Formation	<u>Depth</u>
Uinta	0- Surface
Green River	950'
Wasatch	4075'
Mesaverde	6450'
TD	8700'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	950'
Gas	Wasatch	4075'
Gas	Mesaverde	6450'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8700' TD, approximately equals 5394 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 3480 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. <u>Anticipated Starting Dates:</u>

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please see Natural Buttes Unit SOP.

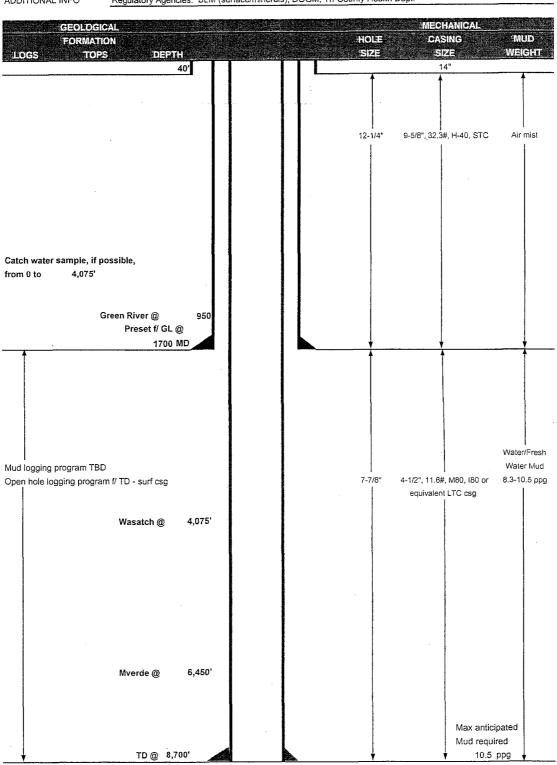
10. Other <u>Information</u>:

Please see Natural Buttes Unit SOP.



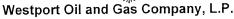
Westport Oil and Gas Company, L.P. <u>DRILLING PROGRAM</u>

COMPAN	IY NAME	Westport Oil and	d Gas Co., L.P.		DATE	Decembe	er 13, 2005		
WELL NA	ME -	NBU 1022-3	01		TD	8,700'	MD/TVD		
FIELD	Natural Butte	es C	OUNTY Uintah	STATE	Utah	ELEVATION	5,380' GL	KB	5,395'
SURFAC	E LOCATION	NESE SECT	ION 30-T10S-R22E	2034'FSL	& 302'FEL			BHL	Straight Hole
		Latitude:	39.918203 Long	itude: 109	.474436				
OBJECT	VE ZONE(S)	Wasatch/Me	saverde				***************************************		
ADDITIO	NAL INFO	Regulatory A	gencies: BLM (sur	face/mineral	s), DOGM, T	ri-County Healt	h Dept.		









DRILLING PROGRAM

CASING PROGRAM

									BESIGNIEWOIL	ORS
	SIZE	- IN	TERV	AL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'					2270	1370	254000
SURFACE	9-5/8"	0	to	1700	32.30	H-40	STC	0.80****** 7780	1.86 6350	5.28 201000
PRODUCTION	4-1/2"	0	to	8700	11.60	M-80 or I-80	LTC	2.74	1.34	2.28

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.5 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	er or cut	DESCRIPTION	earve.	-EV-EEC	WEIGHT	YIELD
	FT. OF FILL	Premium cmt + 2% CaCl	215	60%	15.60	1,18
SURFACE LEAD	500		215	00%	15.50	1.10
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, op	tion 2 will t	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
·		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	3,570'	Premium Lite II + 3% KCl + 0.25 pps	370	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
TAIL	5,130'	50/50 Poz/G + 10% salt + 2% gel	1440	60%	14.30	1.31

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.	
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.	

ADDITIONAL INFORMATION

Test casing head to 750 ps	si after installing. Test surface casing to 1,500 psi prio	r to drilling out.
	nnular and 2 rams. Test to 3,000 psi (annular to 1,500	
tour sheet. Function test ra	ams on each trip. Maintain safety valve & inside BOP	on rig floor at all times. Kelly to be equipped with upper
& lower kelly valves.		
Drop Totco surveys every	2000'. Maximum allowable hole angle is 5 degrees.	
Most rigs have PVT System	ns for mud monitoring. If no PVT is available, visual m	onitoring will be utilized.
ENGINEER:	Brad Laney	DATE:

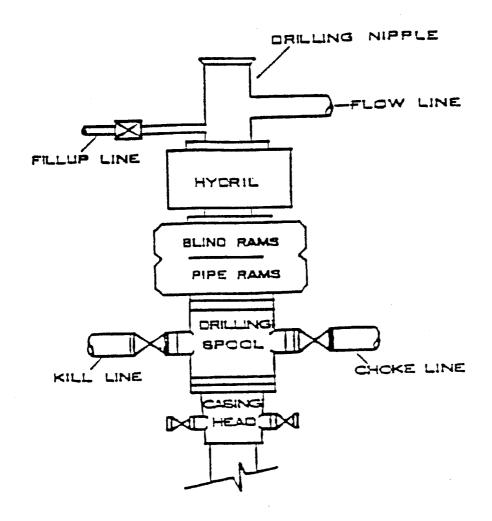
DRILLING SUPERINTENDENT:

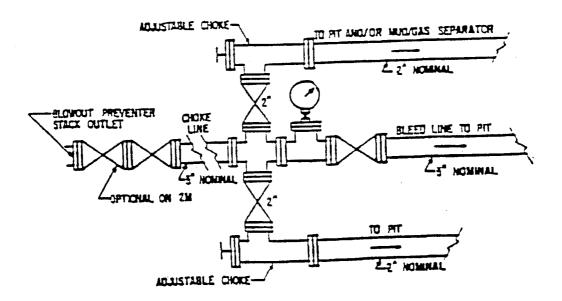
DRILLING

Randy Bayne 1022-30I_APD.xis

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

EOP STACK





NBU 1022-30I NESE SEC 30-T10S-R22E UINTAH COUNTY, UTAH UTU-0132568-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU 1022-30I on 11/29/05, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.2 miles of new access road is proposed. Refer to Topo Map B.

3. <u>Location of Existing Wells Within a 1-Mile Radius</u>

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

Please see the Natural Buttes Unit SOP.

Approximately 390' of high pressure pipeline and 1400' of low pressure pipeline is proposed. Refer to Topo Map D for the location of the proposed pipelines.

Variances to Best Management Practices (BMPs) Requested:

Approximately 390' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil has a poor history for successful rehabilitation.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon Brown (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 20 mil reserve pit liner with felt will be used.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

When the pit is backfilled, the topsoil pile shall be spread on the location up to the rig anchor points. The location will be reshaped to the original contour to the extent possible. The following seed mixture will be used to reclaim the surface for interim reclamation using appropriate reclamation methods. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Crested Wheat Grass

6 lbs.

Needle and Thread Grass

6 lbs.

Operator shall call the BLM for the seed mixture when final reclamation occurs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435)781-4400

12. Stipulations:

Wildlife Stipulations:

No construction or drilling will occur May 15th through June 20th for antelope.

13. Other Information:

A Class III archaeological survey and a paleontological survey have been performed and will be filed when received.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operator's Representative & Certification:

Debra Domenici Associate Environmental Analyst Wesport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435) 781-7060 Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bold #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Debra Domenici 12/19/2005

Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-30I SECTION 30, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88: EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 100' TO JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.2 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-30I

LOCATED IN UINTAH COUNTY, UTAH SECTION 30, T10S, R22E, S.L.B.&M.

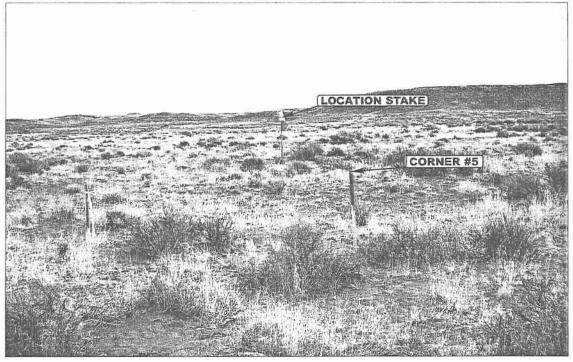


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

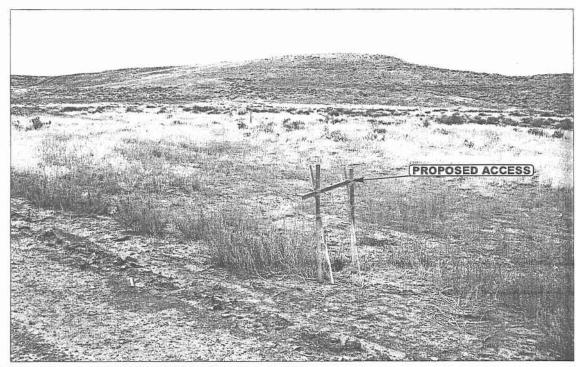


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 O1 O5 MONTH DAY YEAR

РНОТО

TAKEN BY: D.K. DRAWN BY: C.H. REVISED: 12-02-05C.P.

WESTPORT OIL AND GAS COMPANY, L.P. NBU #1022-30I

PIPELINE ALIGNMENT LOCATED IN UINTAH COUNTY, UTAH **SECTION 30, T10S, R22E, S.L.B.&M.**

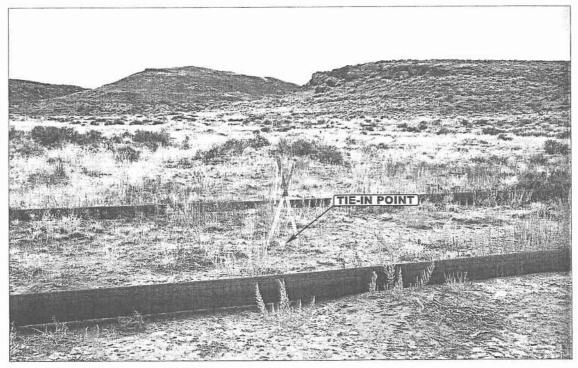


PHOTO: VIEW FROM TIE-IN POINT

CAMERA ANGLE: SOUTHWESTERLY

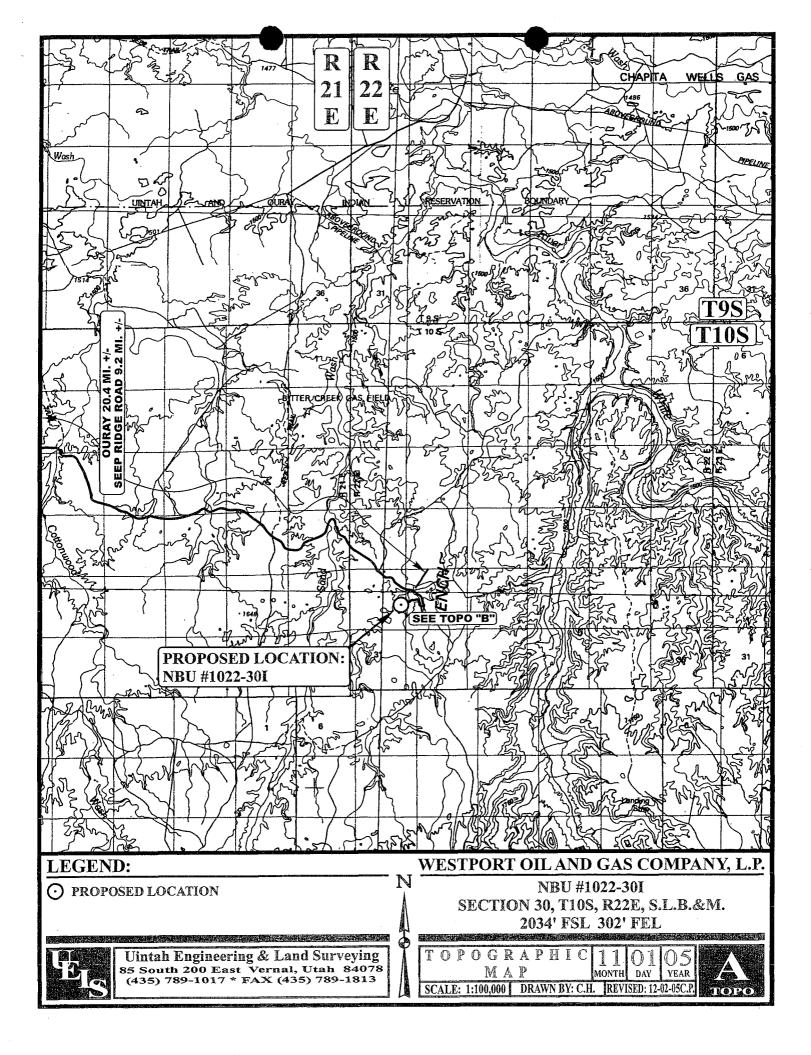


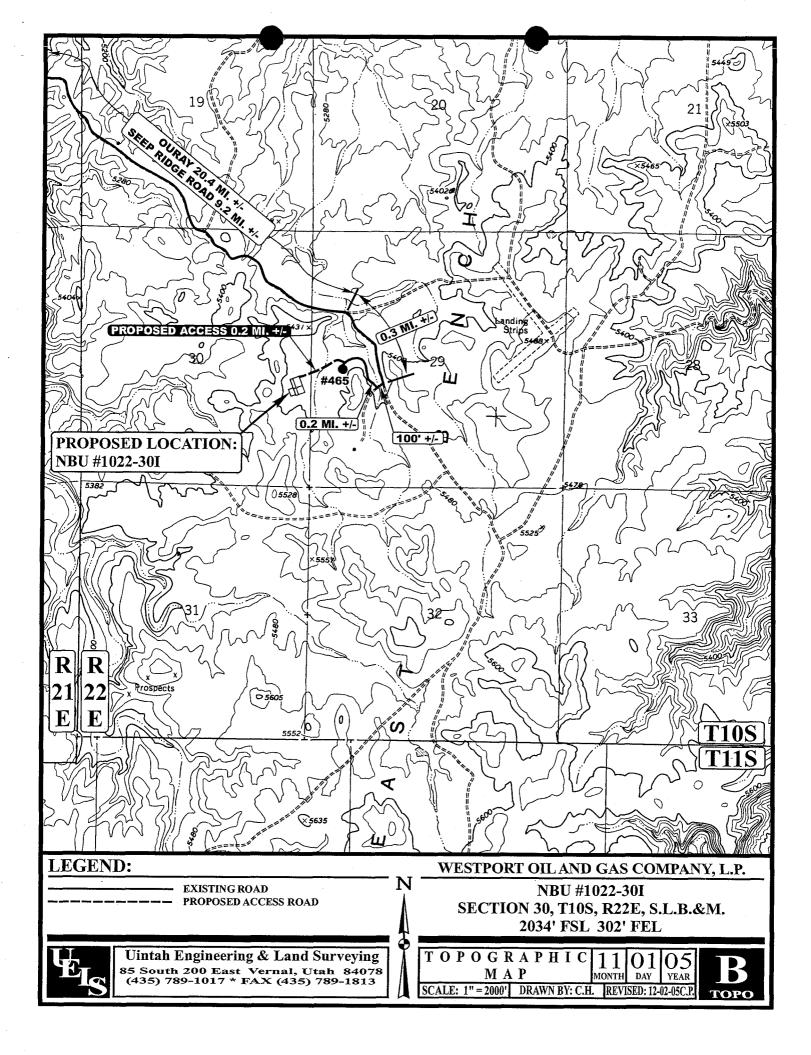
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

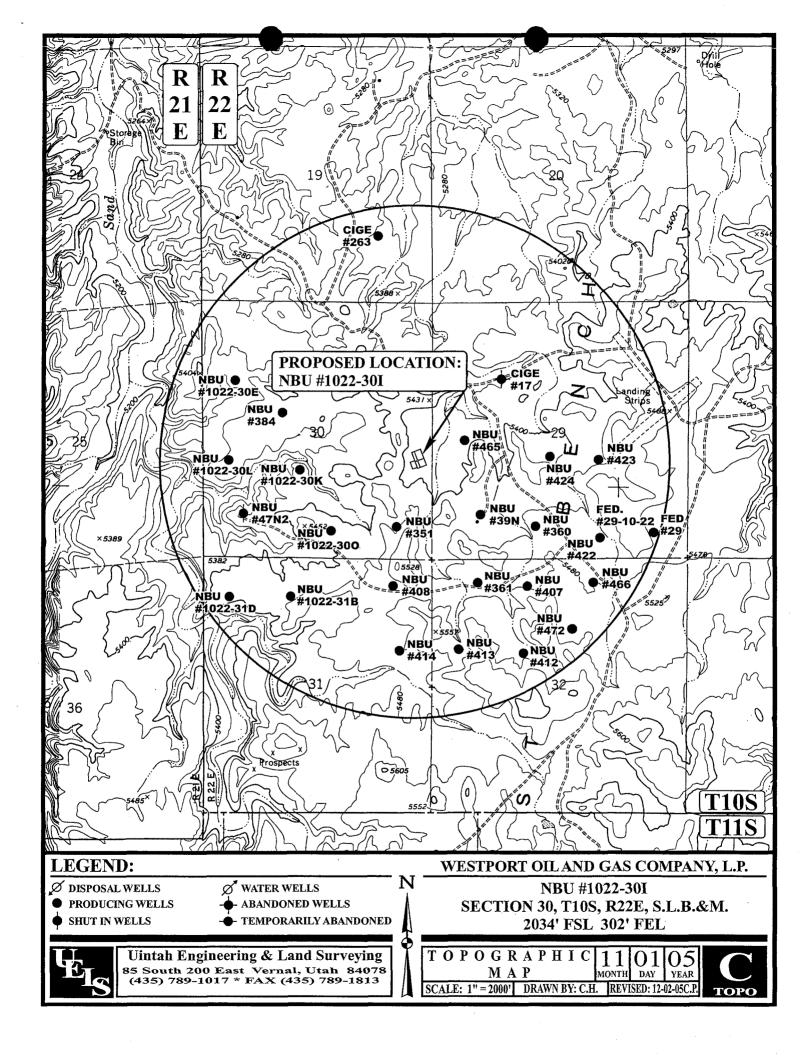
PIPELINE PHOTOS

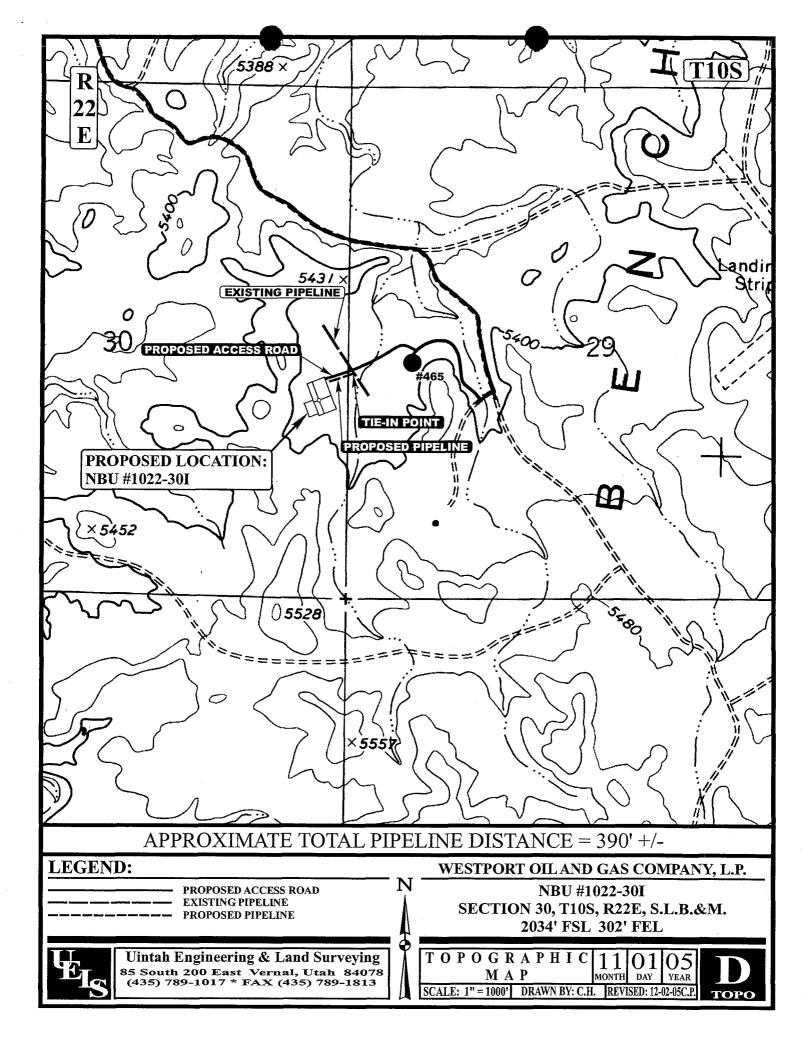
11 O1 O5 MONTH DAY YEAR TAKEN BY: D.K. | DRAWN BY: C.H. | REVISED: 12-02-05C.P.

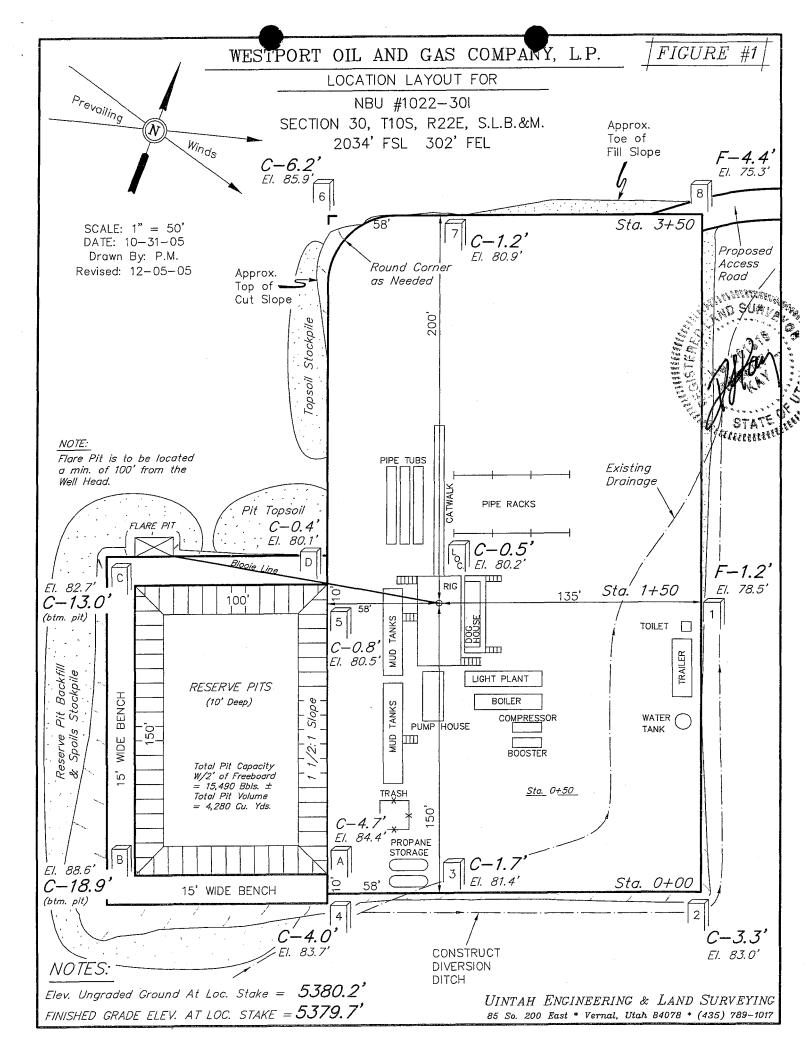
РНОТО

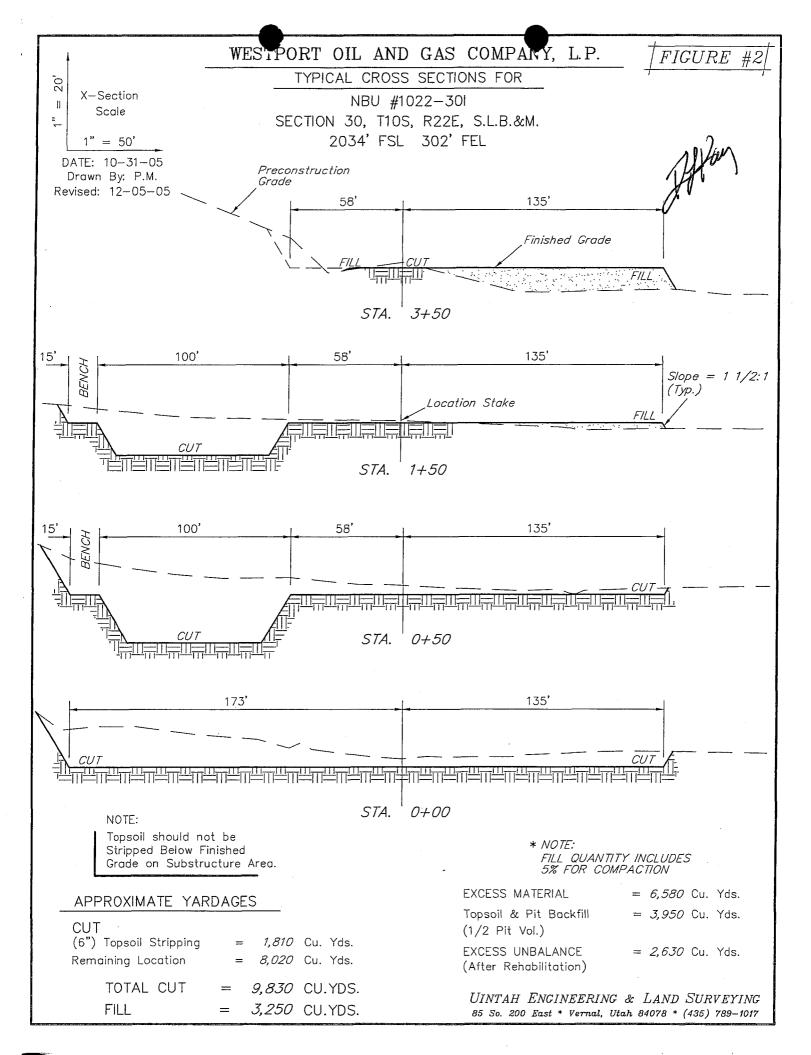




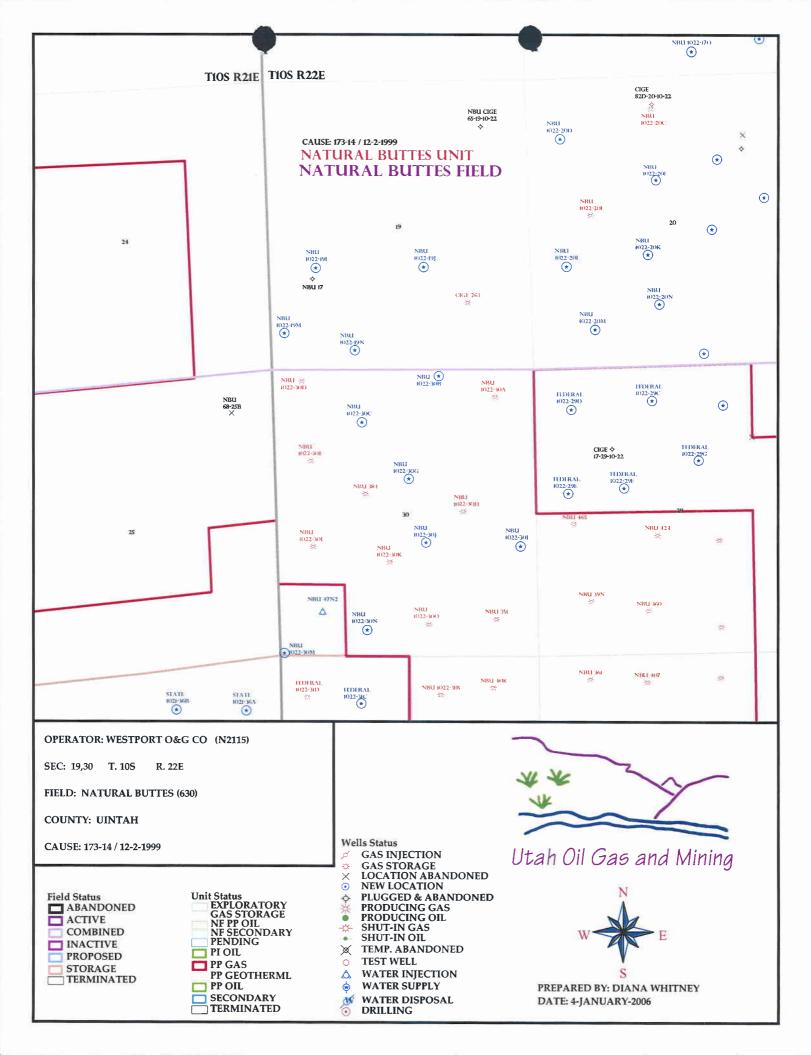








APD RECEIVED: 12/29/2005	API NO. ASSIGNED: 43-047-37600
WELL NAME: NBU 1022-301 OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: DEBRA DOMENICI	PHONE NUMBER: 435-781-7060
PROPOSED LOCATION: NESE 30 100S 220E SURFACE: 2034 FSL 0302 FEL BOTTOM: 2034 FSL 0302 FEL UINTAH NATURAL BUTTES (630) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-0132568-A SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.91803 LONGITUDE: -109.4732
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) JUM Fee Surf Agreement (Y/N) NA Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit NATURAL BUTTES R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 173-14 Eff Date: 12-2-99 Siting: Ull'fr Ubdrg Functum trov R649-3-11. Directional Drill
STIPULATIONS: 1- Leder SHAF	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office

P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

January 10, 2006

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2006 Plan of Development Natural Buttes Unit Uintah

County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Wasatch-MesaVerde)

43-047-37597 NBU 1022-19N Sec 19 T10S R22E 0382 FSL 1531 FWL 43-047-37598 NBU 1022-19L Sec 19 T10S R22E 1903 FSL 0840 FWL 43-047-37599 NBU 1022-19M Sec 19 T10S R22E 0715 FSL 0249 FWL 43-047-37600 NBU 1022-30I Sec 30 T10S R22E 2034 FSL 0302 FEL 43-047-37596 NBU 1021-23A Sec 23 T10S R21E 0729 FNL 0688 FEL 43-047-37594 NBU 921-7J Sec 07 T09S R21E 2224 FSL 2426 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc:

File - Natural Buttes Unit

Division of Oil Gas and Mining

Central Files Agr. Sec. Chron



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director



GARY R. HERBERT Lieutenant Governor

January 12, 2006

Westport Oil & Gas Company, LP 1368 S 1200 E Vernal, UT 84078

Re: Natural Buttes Unit 1022-30I Well, 2034' FSL, 302' FEL, NE SE, Sec. 30, T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37600.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil &	Gas Company, LP	
Well Name & Number	Natural Buttes U	Jnit 1022-30I	
API Number:	43-047-37600		
Lease:	UTU-0132568-A	1	
Location: <u>NE SE</u>	Sec. 30	T. <u>10 South</u>	R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
- 5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006			
FROM: (Old Operator):	TO: (New Operator):					
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP					
1368 South 1200 East	1368 South 1200 East					
Vernal, UT 84078	Vernal	, UT 84078	3			
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024				
CA No.	Unit:	N	UNIT			
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL	
l 9,		NO	TYPE	TYPE	STATUS	
OPERATOR CHANGES DOCUMENTATION						
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	rator on:	5/10/2000	5		
2. (R649-8-10) Sundry or legal documentation was received from the	NEW operator	on:	5/10/2000	5		
3. The new company was checked on the Department of Commerce	e, Division of Co	orporation	s Database	on:	3/7/2006	
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-01	81		
4b. If NO , the operator was contacted contacted on:	_			_		
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE					
5b. Inspections of LA PA state/fee well sites complete on:	n/a	3 LA well	s & all PA v	vells tran	sferred	
5c. Reports current for Production/Disposition & Sundries on:	ok	•				
6. Federal and Indian Lease Wells: The BLM and or the I	BIA has appro	ved the n	nerger, na	me chan	ge,	
or operator change for all wells listed on Federal or Indian leases of	on:	BLM	3/27/2000	BIA	not yet	
7. Federal and Indian Units:						
The BLM or BIA has approved the successor of unit operator for	r wells listed on:		3/27/2006			
8. Federal and Indian Communization Agreements ("	CA"):					
The BLM or BIA has approved the operator for all wells listed w			n/a			
	ivision has appro		-	isfer of A	uthority to	
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal wel	ll(s) listed o	on:			
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database on:	5/15/2006					
2. Changes have been entered on the Monthly Operator Change Sp			5/15/2006	_		
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	5/15/2006	-				
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:	5/16/2006	-				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	-	n/a	Name Cha	nge Only		
BOND VERIFICATION:						
Federal well(s) covered by Bond Number:	CO1203					
2. Indian well(s) covered by Bond Number:	RLB0005239	-				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by		-	RLB000523	36		
a. The FORMER operator has requested a release of liability from the	•	n/a	rider adde			
The Division sent response by letter on:			_			
LEASE INTEREST OWNER NOTIFICATION:		-				
4. (R649-2-10) The FORMER operator of the fee wells has been cont	tacted and inform	ned by a let	tter from the	Division		
of their responsibility to notify all interest owners of this change on		5/16/2006				
COMMENTS:						

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5.	Lease	Serial	No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on reverse side			MULTIPLE LEASES 6. If Indian, Allottee or Tribe Name
			7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well	_		
Oil Well X Gas Well	☐ Other		8. Well Name and No.
2. Name of Operator			MUTIPLE WELLS
KERR-McGEE OIL & GAS	ONSHORE LP		9. API Well No.
3a. Address		3b. Phone No. (include area	code)
1368 SOUTH 1200 EAST	VERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Descript		
SEE ATTACHED			11. County or Parish, State UINTAH COUNTY, UTAH
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION
Notice of Intent	Acidize Alter Casing		roduction (Start/Resume) Water Shut-Off
Subsequent Report	Casing Repair Change Plans	New Construction F	decomplete
Final Abandonment Notice	Convert to Injection	Plug Back	emporarily Abandon OPERATOR Vater Disposal
13. Describe Proposed or Completed Op If the proposal is to deepen direction	erations (clearly state all pertiner nally or recomplete horizontally,	nt details, including estimated starting give subsurface locations and measur	g date of any proposed work and approximate duration thereof, red and true vertical depths of all pertinent markers and zones.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS DESPONSIBLE LINDER TERMS AND CONSIDERED.

RECEIVED

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE

BIM BOND = CDI202

MAY 1 0 2006

IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

DIV. OF OIL, GAS & MINING

 I hereby certify that the foregoing is true and corn Name (Printed/Typed) FANDY BAYNE 	Title Earlene R	lene Russell 16 Oil, Gas and Mining 18 Ussell, Engineering Technician
Signature / Sayne	Date May 9, 2006	
	THIS SPACE FOR FEDERAL OR STATE L	JSE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entile the applicant to conduct operations thereo	rights in the subject lease	3076

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

	Use Form 3160-3 (APD)				6. If Indiar	, Allottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instru	ctions o	n reverse	e side	7. If Unit o	or CA/Agreement, Name and/or No.
I. Type of Well						
Oil Well X Gas Well	Other				8. Well Na	me and No.
2. Name of Operator					MUTIPL	.E WELLS
WESTPORT OIL & GAS CO	DMPANY L.P.				9. API Wel	l No.
3a. Address		3b. Phon	e No. (includ	le area d	code)	
1368 SOUTH 1200 EAST V		(435) 78	1-7024		10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)				
055 47740450					11. County of	or Parish, State
SEE ATTACHED					UINTAH	COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	NATURE (OF NO	TICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYP	E OF A	ACTION	
Notice of Intent	Acidize	Deepen		☐ Pr	oduction (Start/Resume) Water Shut-Off
_	Alter Casing	Fractur			eclamation	Well Integrity
Subsequent Report	Casing Repair		onstruction		complete	Other CHANGE OF
Final Abandonment Notice	Change Plans Convert to Injection	_	d Abandon		emporarily Abandon	OPERATOR
13. Describe Proposed or Completed Open	-	Plug Ba		_	ater Disposal	
Attach the Bond under which the wolfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP.	operations. If the operation resulted and on the file at inspection. DO6, WESTPORT OIL 8 THE ATTACHED WELL	is in a multip d only after a & GAS CC LOCATIO	OMPANY	L.P., I	npletion in a new interva ling reclamation, have be HAS RELINQUISI -McGEE OIL & G	I, a Form 3160-4 shall be filed once ten completed, and the operator has
	APPR	OVED	51	161	06	RECEIVED
	<u>Ca</u>	rlove	Russ	ıll		— —
	Division	of Oil, G	es and Mi	ining		MAY 1 0 2006
	Dariene I	Kussell, E	ngineerin	g Tect	hnician	NIV OF OUR OAR RAMMING
14. I hereby certify that the foregoing	g is true and correct					DIV_OF OIL_GAS & MINING
Name (Printed/Typed)		Title				
BRAD LANEY Signature			IEERING	SPEC	CIALIST	
orginature .		Date May 9,	2006			
	THIS SPACE			TATE U	JSE	
Approved by			itle		Date	
Olack January					5-9	7-06
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	table title to those rights in the subj	ect lease	ffice		¥ 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and v matter withi	villfully to m n its jurisdict	nake to a tion.	any department or ager	ncy of the United States any



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

TOLOFOL, CAO 2 LINE D

Form \$160-5 (August 1999)

UNION STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

UΤι	J-01	325	68
-----	------	-----	----

6. If Indian, Allottee or Tribe Name

abandoned wel	I. Use Form 3160-3 (APD)	for such proposals	•		
	ICATE – Other instru	ctions on revers	e side	7. If Unit or CA/A	Agreement, Name and/or No.
1. Type of Well	□ od			0 1113	
Oil Well Gas Well 2. Name of Operator	Other			8. Well Name and NBU 1022-30	**
KERR McGEE OIL AND GAS	ONSHORE LP			9. API Well No.	
3a. Address		3b. Phone No. (includ	e area code)	4304737600	
1368 SOUTH 1200 EAST VER	RNAL, UT 84078	435-781-7003	·	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			NATURAL BUTTES	
2034' FSL 302' FEL				11. County or Parish, State	
NESE, SEC 30-T10S-R22E			:	UINTAH, UTA	н
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RE	PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (S	Ċ	Water Shut-Off Well Integrity Other APD EXTENSION DOGM
Final Abandonment Notice	Convert to Injection	☐ Plug Back	Water Dispos	sal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fir THE OPERATOR REQUESTS LOCATION SO THAT THE DIAPPROVED BY THE DIVISIO	rk will be performed or provide to operations. If the operation result bandonment Notices shall be file that inspection. SAUTHORIZATION FOR RILLING OPERATIONS N	the Bond No. on file with the Bond No. on file with the in a multiple completion only after all requirements A ONE YEAR EXTENSION BE COMPLET THE COMPL	n BLM/BIA. Required on or recompletion in ents, including reclarations. TENSION FOR TED. THE ORIGINAL TED. THE ORIGINAL TED.	ed subsequent report a new interval, a le mation, have been of THE SUBJEC	ts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has
	Oil, Gas and Mir			B	ECEIVED
	Date: 17-27-0		AETHO OT INEE Y	mri E	DEC 2 6 2006 FOIL, GAS & MINING
14. I hereby certify that the foregoing is	true and correct	7	The STATE OF CHILD CORNER OF THE STATE OF TH	Marine Ma	
	нфореs	Title	REGUL	ATORY CLEF	rK
Signature Date December 6, 2006					
	1 THIS SPAC	E FOR FEDERAL OR	STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct Title 18 U.S.C. Section 1001, makes	itable title to those rights in the sub ct operations thereon.	ject lease	o make to any depa	artment or agency	of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API: 4304737600 Well Name: NBU 1022-30I Location: NESE, SEC 30-T10S-R22E Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP Date Original Permit Issued: 1/12/2006	
The undersigned as owner with legal rights to drill on the property as peabove, hereby verifies that the information as submitted in the previous approved application to drill, remains valid and does not require revision	sly
Following is a checklist of some items related to the application, which verified.	should be
If located on private land, has the ownership changed, if so, has the suragreement been updated? Yes □ No ☑	rface
Have any wells been drilled in the vicinity of the proposed well which we the spacing or siting requirements for this location? Yes ☐ No ☑	ould affect
Has there been any unit or other agreements put in place that could aff permitting or operation of this proposed well? Yes□No☑	ect the
Have there been any changes to the access route including ownership, of-way, which could affect the proposed location? Yes ☐ No ☑	or right-
Has the approved source of water for drilling changed? Yes□No☑	
Have there been any physical changes to the surface location or acces which will require a change in plans from what was discussed at the on evaluation? Yes□No☑	
Is bonding still in place, which covers this proposed well? Yes ☑ No ☐	
Signature Date	
Title: REGULATORY CLERK	
Representing: Kerr McGee Oil and Gas Onshore LP	DEC 2 6 2006



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

March 9, 2007

Sheila Upchego Kerr-McGee O&G Onshore LP 1368 South 1200 East Vernal, UT 84078

Re: APD Rescinded at the request of Kerr McGee

Dear Ms. Upchego:

Enclosed find the APD list that was requested to be rescinded to Kerr-McGee per Raleen White and you dated March 9, 2007. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 9, 2007.

A new APD must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason

Environmental Scientist

cc: Well File

Bureau of Land Management, Vernal

Well Name	A DY Name how
NBU 1022-35I	<u>API Number</u> 43-047-35677
NBU 1022-19L	43-047-37598
NBU 1022-19L NBU 1022-21-0	43-047-37174
NBU 1022-19K	
NBU 1022-19K NBU 1022-22G	43-047-37783
NBU 1022-22G NBU 1022-21A	43-047-38794
NBU 1022-21A NBU 1022-19M	43-047-36089
NBU 1022-19M NBU 1022-19N	43-047-37599
NBU 1022-19N	43-047-37597
NBU 1022-217 NBU 1022-21P	43-047-37175
NBU 1022-21P NBU 1022-22C	43-047-37173
NBU 1022-22E NBU 1022-22E	43-047-37177
NBU 1022-22E NBU 1022-29A	43-047-37176
NBU 1022-39I	43-047-37101
NBU 1022-30J	43-047-37600
NBU 1022-301 NBU 1022-30N	43-047-37551
BITTER CREEK 1122-3H	43-047-37550
BITTER CREEK 1122-3H BITTER CREEK 1122-3I	43-047-38822
BITTER CREEK 1122-31 BITTER CREEK 1122-5M	43-047-38809
	43-047-38121
BITTER CREEK 1122-6B	43-047-38118
BITTER CREEK 1122-6F	43-047-38117
BITTER CREEK 1122-6G	43-047-38116
BITTER CREEK 1122-6H	43-047-38115
BITTER CREEK 1122-6J	43-047-38114
BITTER CREEK 1122-6L	43-047-38112
BITTER CREEK 1122-6P	43-047-38110
FEDERAL 1021-24E FEDERAL 1021-24G	43-047-38175
	43-047-38174
FEDERAL 1021-24K	43-047-38176
FEDERAL 1021-24M	43-047-38177
FEDERAL 1022-29E	43-047-37102
FEDERAL 1022-29G	43-047-37357
FEDERAL 1022-31M	43-047-37358
FEDERAL 1022-310	43-047-37104
MULLIGAN 823-3F	43-047-38620
MULLIGAN 823-3P	43-047-38619
MULLIGAN 823-4B	43-047-38621
MULLIGAN 823-13L	43-047-38626
MULLIGAN 823-200	43-047-38628
MULLIGAN 822-13G	43-047-36556
MULLIGAN 823-18E	43-047-36557